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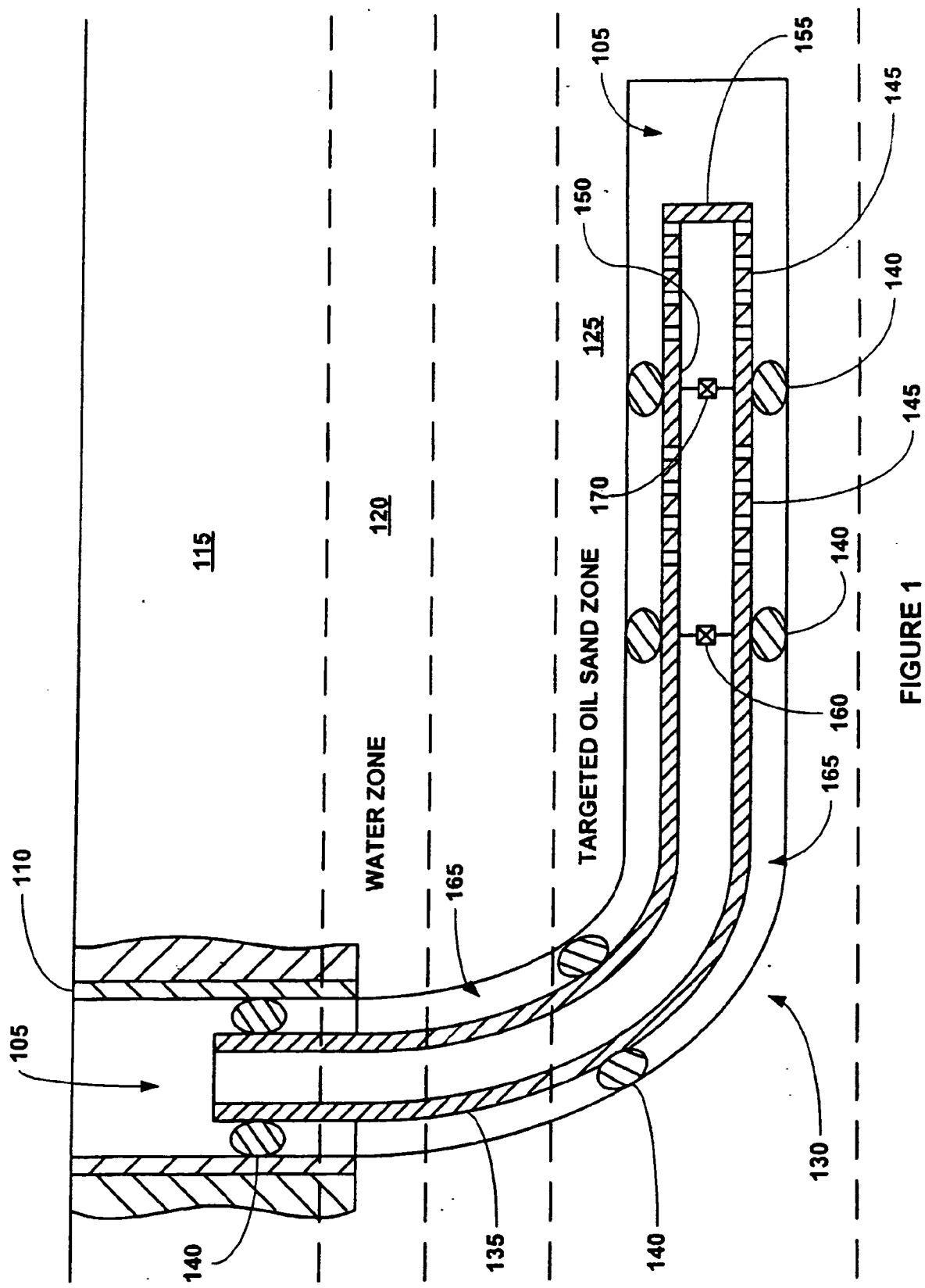
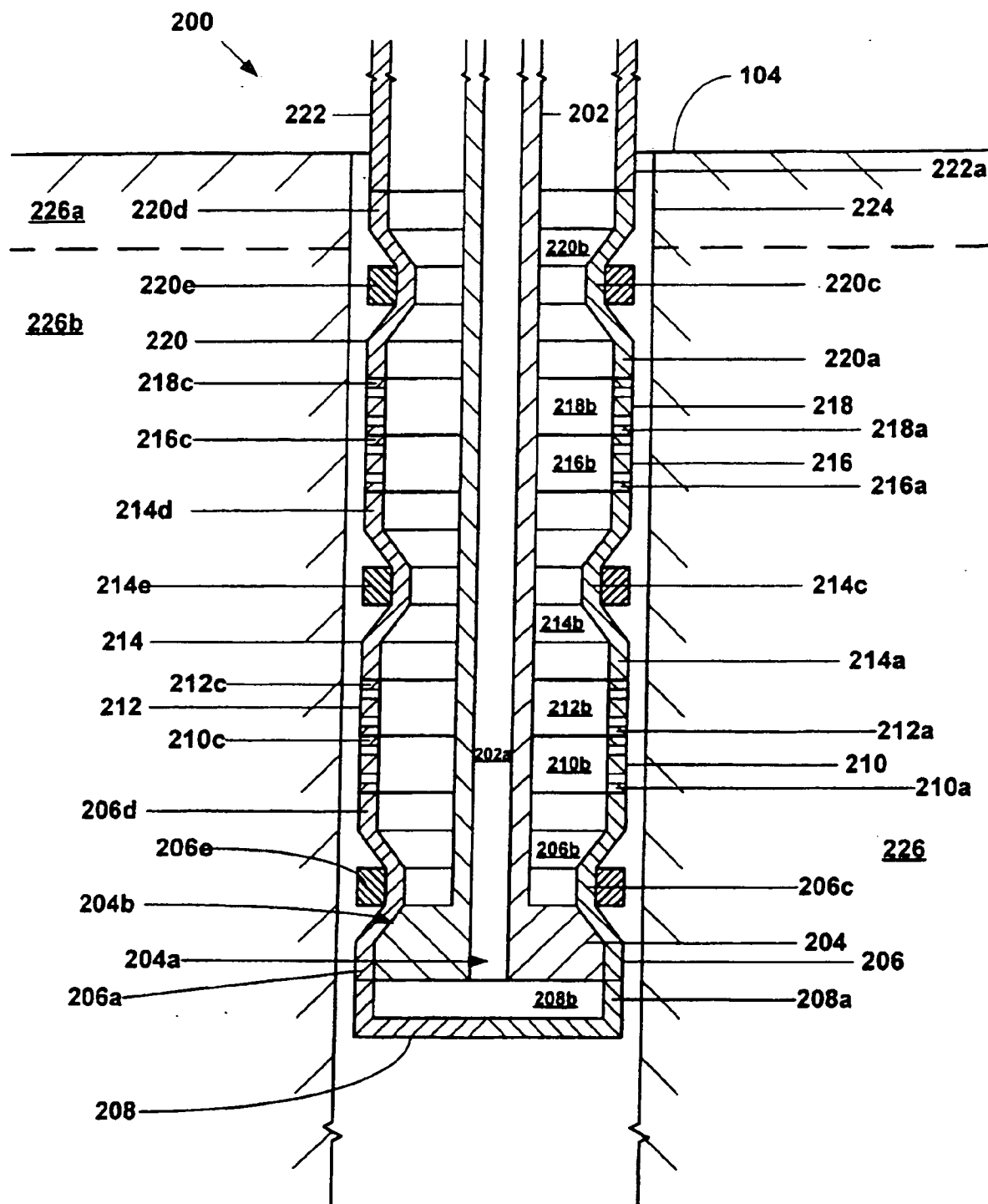


FIGURE 1



**Fig. 2a**



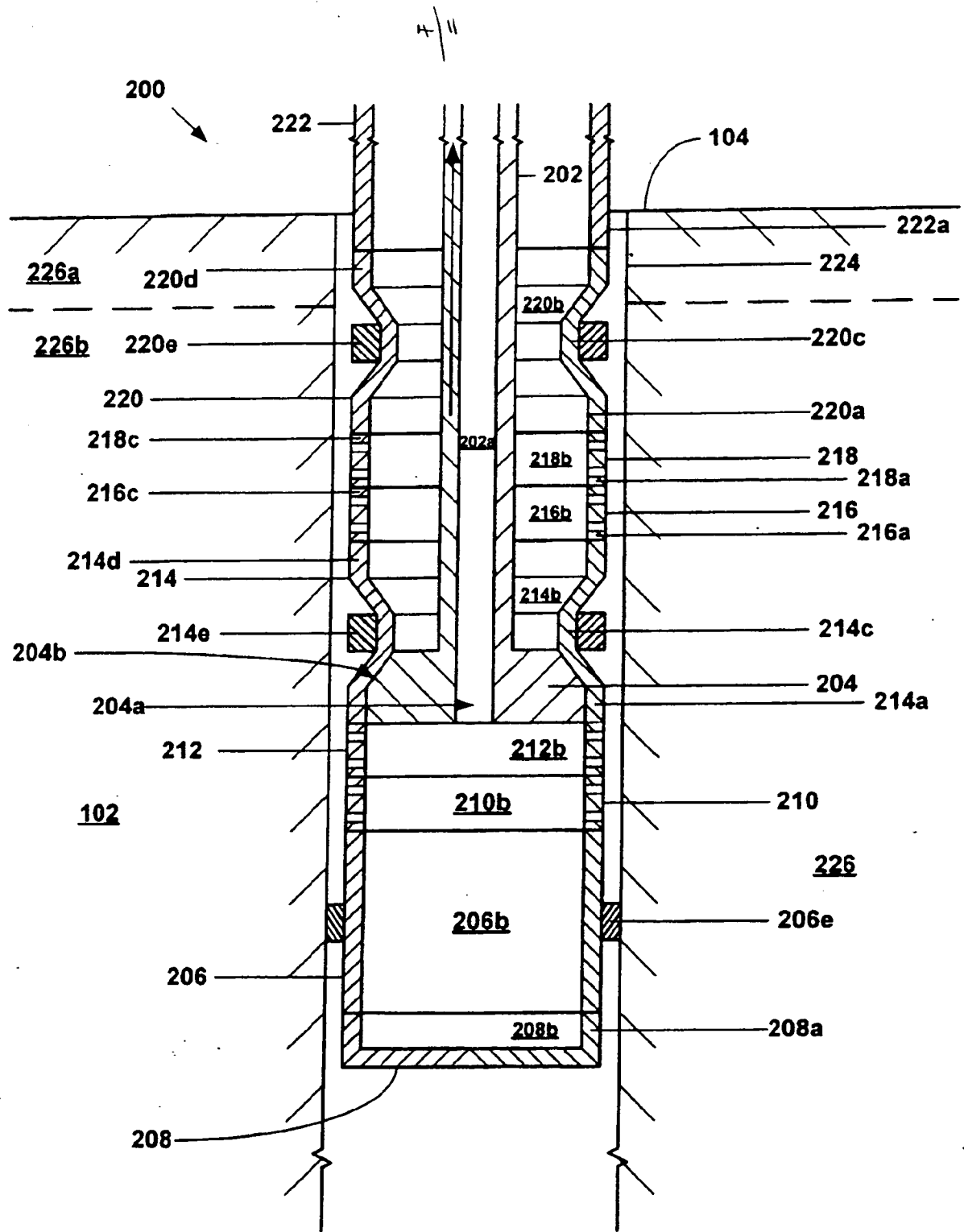


Fig. 2c

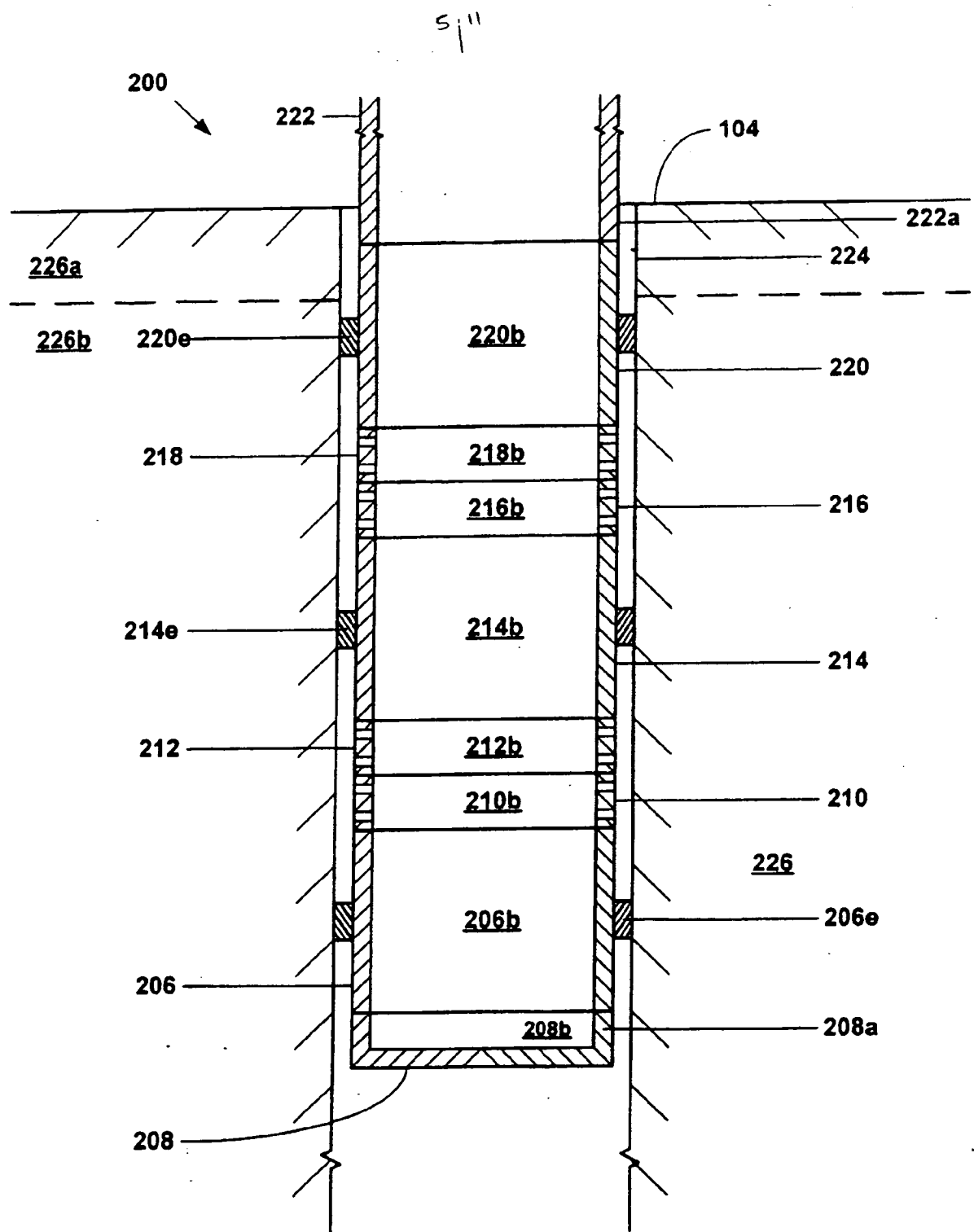
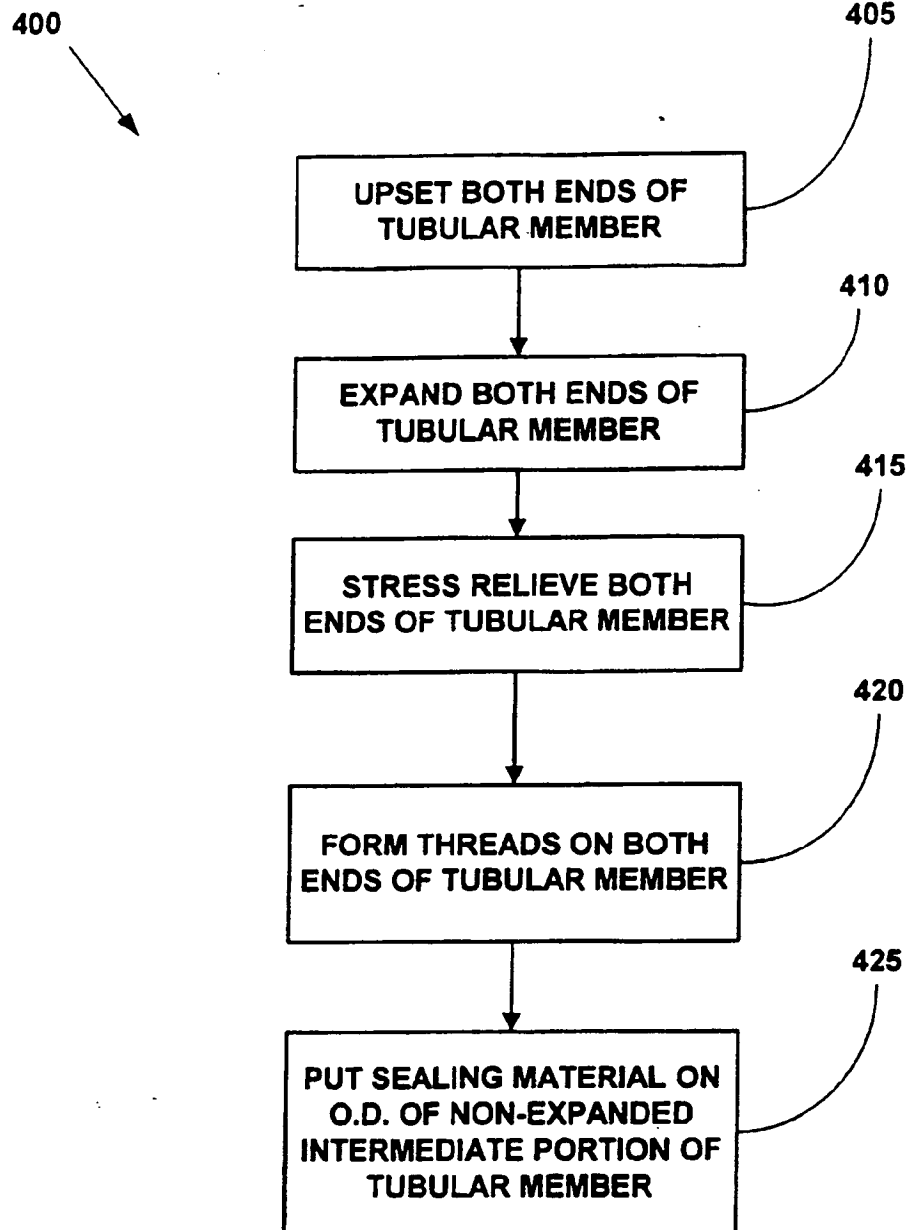


Fig. 2d

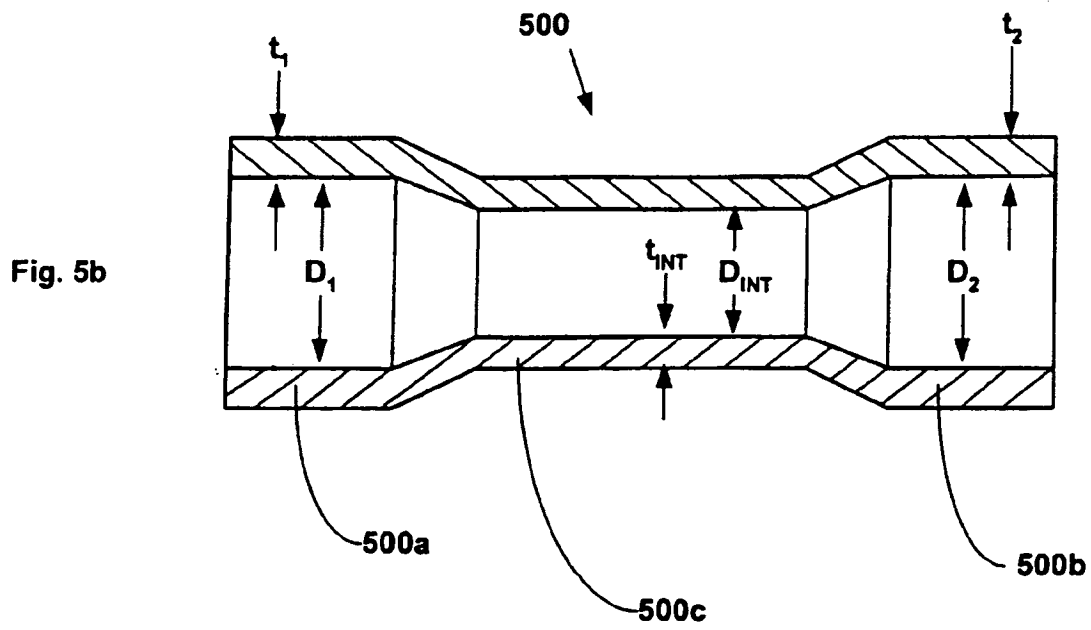
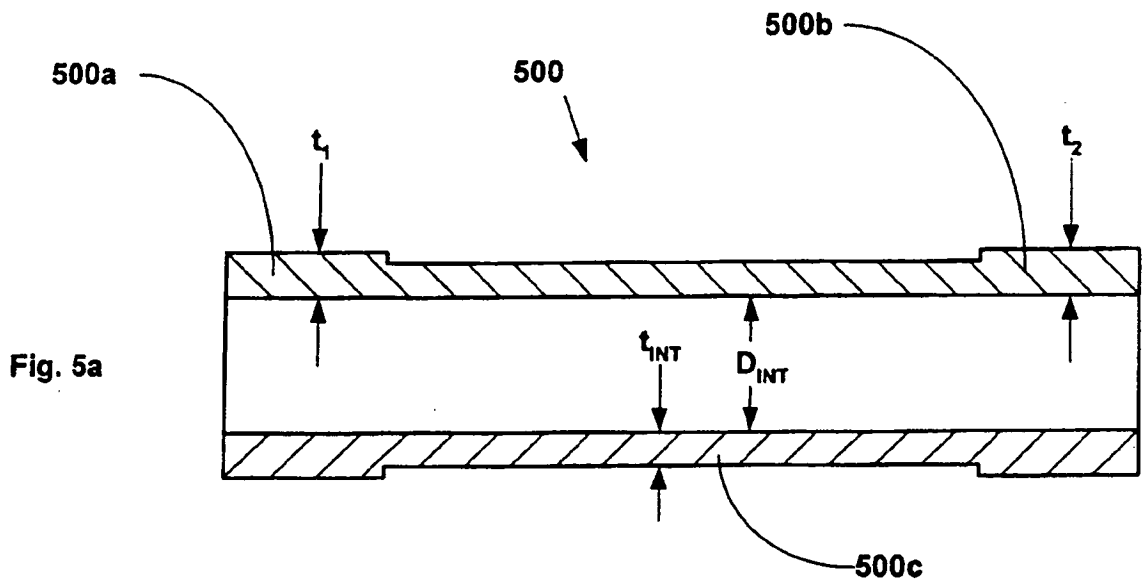
A detailed cross-sectional view of a multi-layered cylindrical structure 300. The structure consists of an inner core 300a and an outer shell 300b. The inner core 300a has an outer diameter  $D_{INT}$  and a wall thickness  $t_{INT}$ . The outer shell 300b has an outer diameter  $D_1$  and a wall thickness  $t_1$ . The structure is composed of multiple layers, with the top layer 300ba and the bottom layer 300fb. The top layer 300ba has a thickness  $t_1$  and a diameter  $D_1$ . The bottom layer 300fb has a thickness  $t_2$  and a diameter  $D_2$ . The structure is surrounded by a medium 300g. The top and bottom layers are connected by a central section 300c. The top and bottom layers are also connected by a central section 300d. The top and bottom layers are also connected by a central section 300e. The top and bottom layers are also connected by a central section 300f. The top and bottom layers are also connected by a central section 300g. The top and bottom layers are also connected by a central section 300h. The top and bottom layers are also connected by a central section 300i. The top and bottom layers are also connected by a central section 300j. The top and bottom layers are also connected by a central section 300k. The top and bottom layers are also connected by a central section 300l. The top and bottom layers are also connected by a central section 300m. The top and bottom layers are also connected by a central section 300n. The top and bottom layers are also connected by a central section 300o. The top and bottom layers are also connected by a central section 300p. The top and bottom layers are also connected by a central section 300q. The top and bottom layers are also connected by a central section 300r. The top and bottom layers are also connected by a central section 300s. The top and bottom layers are also connected by a central section 300t. The top and bottom layers are also connected by a central section 300u. The top and bottom layers are also connected by a central section 300v. The top and bottom layers are also connected by a central section 300w. The top and bottom layers are also connected by a central section 300x. The top and bottom layers are also connected by a central section 300y. The top and bottom layers are also connected by a central section 300z.

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**Fig. 4**



a' 11

Fig. 5c

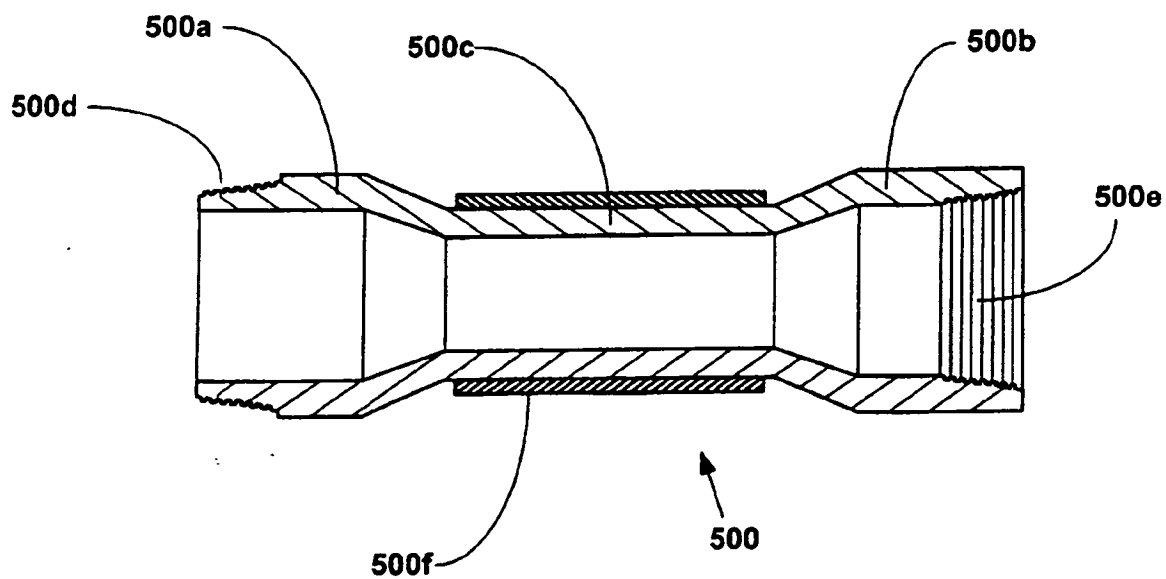
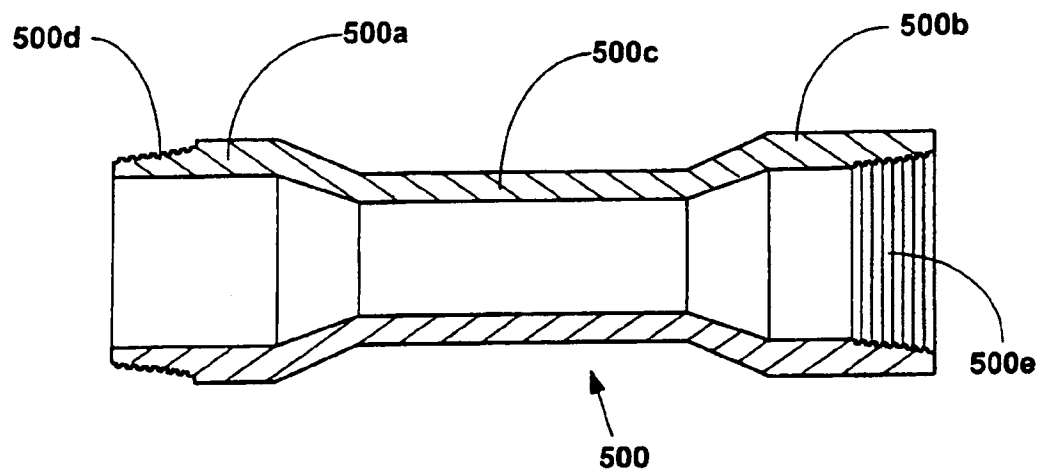


Fig. 5d

10/11

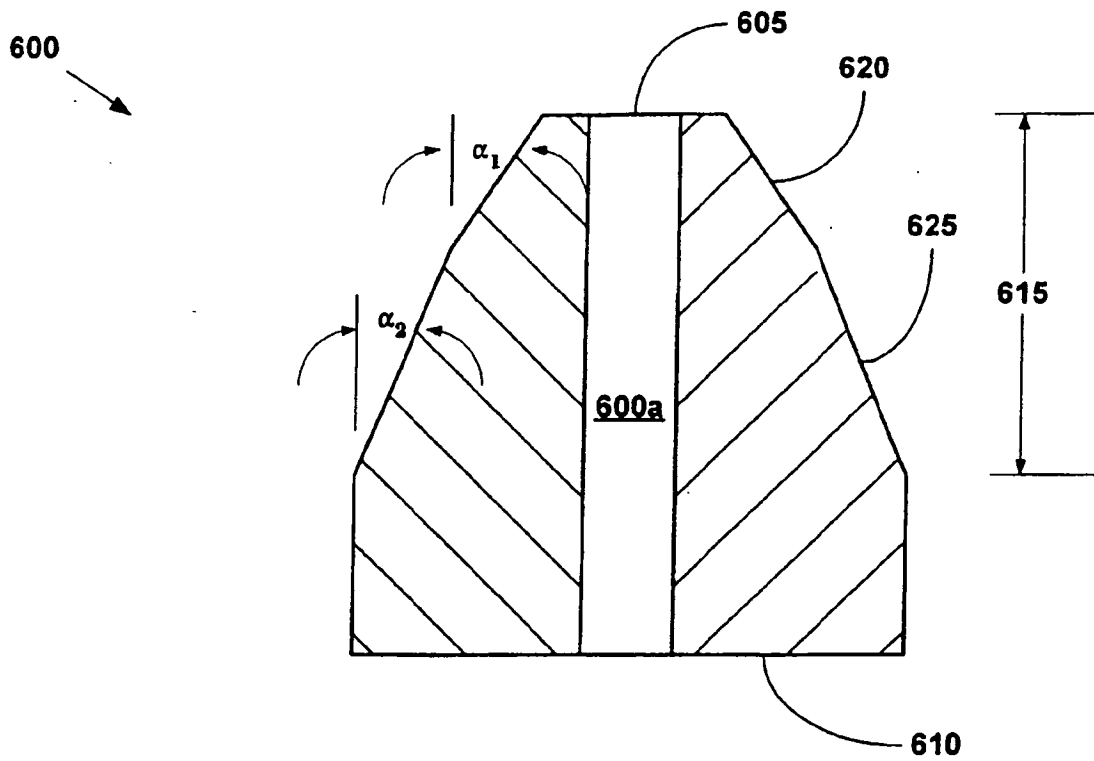
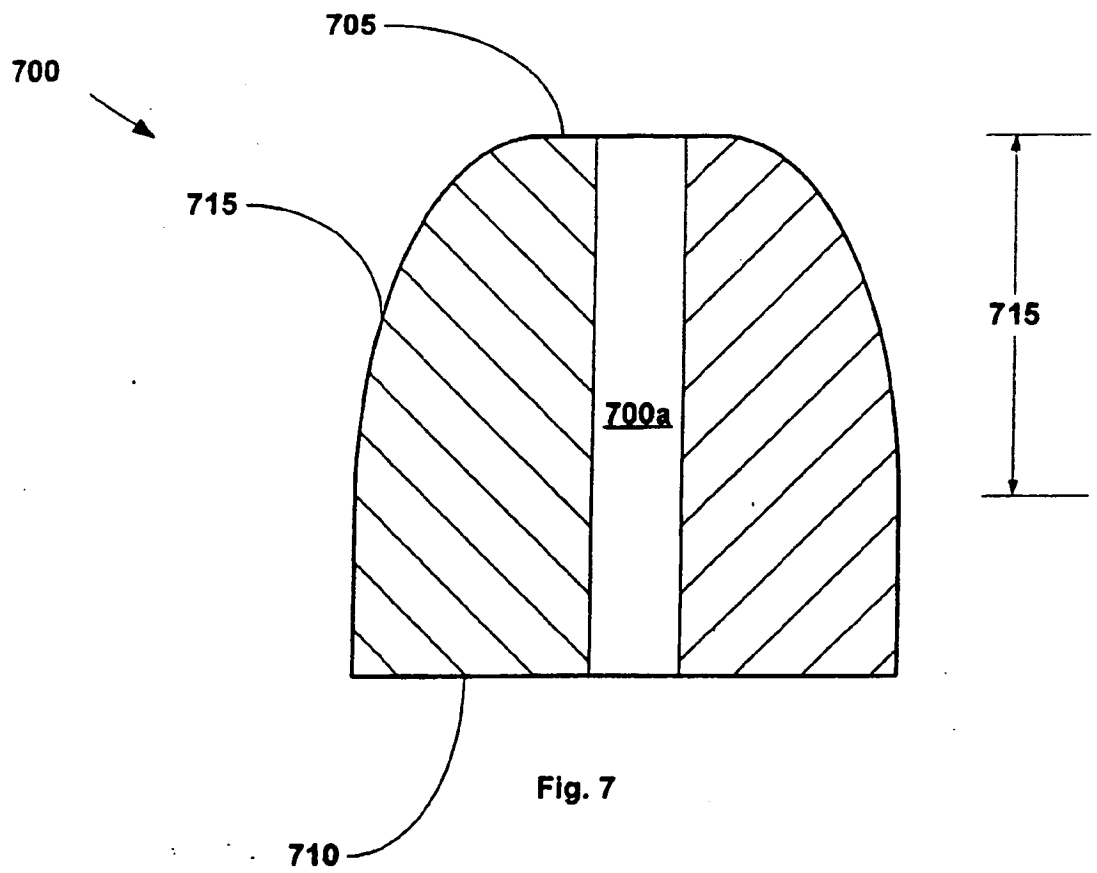


Fig. 6



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## ISOLATION OF SUBTERRANEAN ZONES

### Cross Reference To Related Applications

This application is a continuation-in-part of U.S. patent application serial number 09/440,338, attorney docket number 25791.9.02, filed on 11/15/1999, which claimed  
5 the benefit of the filing date of U.S. provisional patent application serial number 60/108,558, attorney docket number 25791.9, filed on 11/16/1998, the disclosures of which are incorporated herein by reference.

The present application is related to the following: (1) U.S. patent application serial no. 09/454,139, attorney docket no. 25791.03.02, filed on 12/3/1999, (2) U.S.  
10 patent application serial no. 09/510,913, attorney docket no. 25791.7.02, filed on 2/23/2000, (3) U.S. patent application serial no. 09/502,350, attorney docket no. 25791.8.02, filed on 2/10/2000, (4) U.S. patent application serial no. 09/440,338, attorney docket no. 25791.9.02, filed on 11/15/1999, (5) U.S. patent application serial no. 09/523,460, attorney docket no. 25791.11.02, filed on 3/10/2000, (6) U.S. patent  
15 application serial no. 09/512,895, attorney docket no. 25791.12.02, filed on 2/24/2000, (7) U.S. patent application serial no. 09/511,941, attorney docket no. 25791.16.02, filed on 2/24/2000, (8) U.S. patent application serial no. 09/588,946, attorney docket no. 25791.17.02, filed on 6/7/2000, (9) U.S. patent application serial no. 09/559,122, attorney docket no. 25791.23.02, filed on 4/26/2000, (10) PCT patent application serial  
20 no. PCT/US00/18635, attorney docket no. 25791.25.02, filed on 7/9/2000, (11) U.S. provisional patent application serial no. 60/162,671, attorney docket no. 25791.27, filed on 11/1/1999, (12) U.S. provisional patent application serial no. 60/154,047, attorney docket no. 25791.29, filed on 9/16/1999, (13) U.S. provisional patent application serial no. 60/159,082, attorney docket no. 25791.34, filed on 10/12/1999, (14) U.S.  
25 provisional patent application serial no. 60/159,039, attorney docket no. 25791.36, filed on 10/12/1999, (15) U.S. provisional patent application serial no. 60/159,033, attorney docket no. 25791.37, filed on 10/12/1999, (16) U.S. provisional patent application serial no. 60/212,359, attorney docket no. 25791.38, filed on 6/19/2000, (17) U.S. provisional patent application serial no. 60/165,228, attorney docket no. 25791.39, filed on  
30 11/12/1999, (18) U.S. provisional patent application serial no. 60/221,443, attorney docket no. 25791.45, filed on 7/28/2000, (19) U.S. provisional patent application serial no. 60/221,645, attorney docket no. 25791.46, filed on 7/28/2000, (20) U.S. provisional patent application serial no. 60/233,638, attorney docket no. 25791.47, filed on 9/18/2000, (21) U.S. provisional patent application serial no. 60/237,334, attorney

docket no. 25791.48, filed on 10/2/2000, (22) U.S. provisional patent application serial no. 60/270,007, attorney docket no. 25791.50, filed on 2/20/2001; (23) U.S. provisional patent application serial no. 60/262,434, attorney docket no. 25791.51, filed on 1/17/2001; (24) U.S. provisional patent application serial no. 60/259,486, attorney docket no. 25791.52, filed on 1/3/2001; (25) U.S. provisional patent application serial no. \_\_\_\_\_, attorney docket no. 25791.61, filed on 7/6/2001; (26) U.S. provisional patent application serial no. \_\_\_\_\_, attorney docket no. 25791.59, filed on 8/20/2001; (27) U.S. provisional patent application serial no. \_\_\_\_\_, attorney docket no. 25791.67, filed on 9/6/2001; and (28) U.S. provisional patent application serial no. \_\_\_\_\_, attorney docket no. 25791.67.02, filed on 9/10/2001, the disclosures of which are incorporated herein by reference.

### Background of the Invention

This invention relates generally to oil and gas exploration, and in particular to isolating certain subterranean zones to facilitate oil and gas exploration.

During oil exploration, a wellbore typically traverses a number of zones within a subterranean formation. Some of these subterranean zones will produce oil and gas, while others will not. Further, it is often necessary to isolate subterranean zones from one another in order to facilitate the exploration for and production of oil and gas. Existing methods for isolating subterranean production zones in order to facilitate the exploration for and production of oil and gas are complex and expensive.

The present invention is directed to overcoming one or more of the limitations of the existing processes for isolating subterranean zones during oil and gas exploration.

### Summary of the Invention

According to a first aspect of the present invention there is provided a system for isolating subterranean zones traversed by a wellbore, comprising:

- a tubular support member defining a first passage;
- a tubular expansion cone defining a second passage fluidly coupled to the first passage coupled to an end of the tubular support member and comprising a tapered end;
- a tubular liner coupled to and supported by the tapered end of the tubular expansion cone; and
- a shoe defining a valveable passage coupled to an end of the tubular liner;

wherein the tubular liner comprises:  
 one or more expandable tubular members that each comprise:  
 a tubular body comprising an intermediate portion and first and second expanded  
 end portions coupled to opposing ends of the intermediate portion; and  
 5 a sealing member coupled to the exterior surface of the intermediate portion; and  
 one or more slotted tubular members coupled to the expandable tubular  
 members;

wherein the inside diameters of the slotted tubular members are greater than or  
 equal to the outside diameter of the tubular expansion cone.

10 Preferably, the wall thicknesses of the first and second expanded end portions  
 are greater than the wall thickness of the intermediate portion.

Preferably, each expandable tubular member further comprises:

a first tubular transitional member coupled between the first expanded end  
 portion and the intermediate portion; and

15 a second tubular transitional member coupled between the second expanded  
 end portion and the intermediate portion;

wherein the angles of inclination of the first and second tubular transitional  
 members relative to the intermediate portion ranges from about 0 to 30 degrees.

Preferably, the outside diameter of the intermediate portion ranges from about 75  
 20 percent to about 98 percent of the outside diameters of the first and second expanded  
 end portions.

Preferably, the burst strength of the first and second expanded end portions is  
 substantially equal to the burst strength of the intermediate tubular section.

25 Preferably, the ratio of the inside diameters of the first and second expanded end  
 portions to the interior diameter of the intermediate portion ranges from about 100 to  
 120 percent.

30 Preferably, the relationship between the wall thicknesses  $t_1$ ,  $t_2$ , and  $t_{INT}$  of the first  
 expanded end portion, the second expanded end portion, and the intermediate portion,  
 respectively, of the expandable tubular members, the inside diameters  $D_1$ ,  $D_2$  and  $D_{INT}$   
 of the first expanded end portion, the second expanded end portion, and the  
 intermediate portion, respectively, of the expandable tubular members, and the inside  
 diameter  $D_{wellbore}$  of the wellbore casing that the expandable tubular member will be  
 inserted into, and the outside diameter  $D_{cone}$  of the expansion cone that will be used to  
 radially expand the expandable tubular member within the wellbore is given by the



following expression:

$$D_{\text{wellbore}} - 2 \cdot t_1 \geq D_1 \geq \frac{1}{t_1} \left\{ (t_1 - t_{NT}) \cdot D_{\text{con}} + t_{NT} \cdot D_{NT} \right\},$$

wherein  $t_1 = t_2$ ; and wherein  $D_1 = D_2$ .

5 Preferably, the tapered end of the tubular expansion cone comprises a plurality of adjacent discrete tapered sections.

Preferably, the angle of attack of the adjacent discrete tapered sections increases in a continuous manner from one end of the tubular expansion cone to the opposite end of the tubular expansion cone.

10 Preferably, the tapered end of the tubular expansion cone comprises a paraboloid body.

Preferably, the angle of attack of the outer surface of the paraboloid body increases in a continuous manner from one end of the paraboloid body to the opposite end of the paraboloid body.

15 Preferably, the tubular liner comprises a plurality of expandable tubular members; and wherein the other slotted members are interleaved among the expandable tubular members.

According to another aspect of the present invention there is provided method of isolating subterranean zones traversed by a wellbore, comprising:

20 positioning a tubular liner within the wellbore; and radially expanding one or more discrete portions of the tubular liner into engagement with the wellbore,

wherein the tubular liner comprises:

one or more expandable tubular members that each comprise:

25 a tubular body comprising an intermediate portion and first and second expanded end portions coupled to opposing ends of the intermediate portion; and a sealing member coupled to the exterior surface of the intermediate portion; and one or more slotted tubular members coupled to the expandable tubular members;

30 wherein the inside diameters of the slotted tubular members are greater than or equal to the maximum inside diameters of the expandable tubular members.

Preferably, a plurality of discrete portions of the tubular liner are radially expanded into engagement with the wellbore.

Preferably portions of the tubular liner other than the discrete portions of the

tubular liner are not radially expanded.

Preferably, one of the discrete portions of the tubular liner is radially expanded by injecting a fluidic material into the tubular liner; and wherein the remaining ones of the discrete portions of the tubular liner are radially expanded by pulling an expansion cone  
5 through the remaining ones of the discrete portions of the tubular liner.

Preferably, the tubular liner comprises a plurality of tubular members; and wherein one or more of the tubular members are radially expanded into engagement with the wellbore and one or more of the tubular members are not radially expanded into engagement with the wellbore.

10 Preferably, the tubular members that are radially expanded into engagement with the wellbore comprise a portion that is radially expanded into engagement with the wellbore and a portion that is not radially expanded into engagement with the wellbore.

Preferably, the tubular liner comprises a plurality of expandable tubular members; and wherein the slotted tubular members are interleaved among the expandable  
15 tubular members.

#### **Brief Description of the Drawings**

FIG. 1 is a fragmentary cross-sectional view illustrating the isolation of subterranean zones.

Fig. 2a is a cross sectional illustration of the placement of an illustrative  
20 embodiment of a system for isolating subterranean zones within a borehole.

Fig. 2b is a cross sectional illustration of the system of Fig. 2a during the injection of a fluidic material into the tubular support member.

Fig. 2c is a cross sectional illustration of the system of Fig. 2b while pulling the tubular expansion cone out of the wellbore.

25 Fig. 2d is a cross sectional illustration of the system of Fig. 2c after the tubular expansion cone has been completely pulled out of the wellbore.

Fig. 3 is a cross sectional illustration of an illustrative embodiment of the expandable tubular members of the system of Fig. 2a.

Fig. 4 is a flow chart illustration of an illustrative embodiment of a method for  
30 manufacturing the expandable tubular member of Fig. 3.

Fig. 5a is a cross sectional illustration of an illustrative embodiment of the upsetting of the ends of a tubular member.

Fig. 5b is a cross sectional illustration of the expandable tubular member of Fig. 5a after radially expanding and plastically deforming the ends of the expandable tubular member.

Fig. 5c is a cross sectional illustration of the expandable tubular member of Fig. 5b after forming threaded connections on the ends of the expandable tubular member.

Fig. 5d is a cross sectional illustration of the expandable tubular member of Fig. 5c after coupling sealing members to the exterior surface of the intermediate unexpanded portion of the expandable tubular member.

Fig. 6 is a cross-sectional illustration of an exemplary embodiment of a tubular expansion cone.

Fig. 7 is a cross-sectional illustration of an exemplary embodiment of a tubular expansion cone.

#### **Detailed Description of the Illustrative Embodiments**

An apparatus and method for isolating one or more subterranean zones from one or more other subterranean zones is provided. The apparatus and method permits a producing zone to be isolated from a nonproducing zone using a combination of solid and slotted tubulars. In the production mode, the teachings of the present disclosure may be used in combination with conventional, well known, production completion equipment and methods using a series of packers, solid tubing, perforated tubing, and sliding sleeves, which will be inserted into the disclosed apparatus to permit the commingling and/or isolation of the subterranean zones from each other.

Referring to Fig. 1, a wellbore 105 including a casing 110 are positioned in a subterranean formation 115. The subterranean formation 115 includes a number of productive and non-productive zones, including a water zone 120 and a targeted oil sand zone 125. During exploration of the subterranean formation 115, the wellbore 105 may be extended in a well known manner to traverse the various productive and non-productive zones, including the water zone 120 and the targeted oil sand zone 125.

In a preferred embodiment, in order to fluidically isolate the water zone 120 from the targeted oil sand zone 125, an apparatus 130 is provided that includes one or more sections of solid casing 135, one or more external seals 140, one or more sections of slotted casing 145, one or more intermediate sections of solid casing 150, and a solid shoe 155.

The solid casing 135 may provide a fluid conduit that transmits fluids and other materials from one end of the solid casing 135 to the other end of the solid casing 135. The solid casing 135 may comprise any number of conventional commercially available sections of solid tubular casing such as, for example, oilfield tubulars fabricated from chromium steel or fiberglass. In a preferred embodiment, the solid casing 135 comprises oilfield tubulars available from various foreign and domestic steel mills.

The solid casing 135 is preferably coupled to the casing 110. The solid casing 135 may be coupled to the casing 110 using any number of conventional commercially available processes such as, for example, welding, slotted and expandable connectors, or expandable solid connectors. In a preferred embodiment, the solid casing 135 is coupled to the casing 110 by using expandable solid connectors. The solid casing 135 may comprise a plurality of such solid casing 135.

The solid casing 135 is preferably coupled to one more of the slotted casings 145. The solid casing 135 may be coupled to the slotted casing 145 using any number of conventional commercially available processes such as, for example, welding, or slotted and expandable connectors. In a preferred embodiment, the solid casing 135 is coupled to the slotted casing 145 by expandable solid connectors.

In a preferred embodiment, the casing 135 includes one more valve members 160 for controlling the flow of fluids and other materials within the interior region of the casing 135. In an alternative embodiment, during the production mode of operation, an internal tubular string with various arrangements of packers, perforated tubing, sliding sleeves, and valves may be employed within the apparatus to provide various options for commingling and isolating subterranean zones from each other while providing a fluid path to the surface.

In a particularly preferred embodiment, the casing 135 is placed into the wellbore 105 by expanding the casing 135 in the radial direction into intimate contact with the interior walls of the wellbore 105. The casing 135 may be expanded in the radial direction using any number of conventional commercially available methods.

The seals 140 prevent the passage of fluids and other materials within the annular region 165 between the solid casings 135 and 150 and the wellbore 105. The seals 140 may comprise any number of conventional commercially available sealing materials suitable for sealing a casing in a wellbore such as, for example, lead, rubber or epoxy. In a preferred embodiment, the seals 140 comprise Stratalok epoxy material available from Halliburton Energy Services. The slotted casing 145 permits fluids and

other materials to pass into and out of the interior of the slotted casing 145 from and to the annular region 165. In this manner, oil and gas may be produced from a producing subterranean zone within a subterranean formation. The slotted casing 145 may comprise any number of conventional commercially available sections of slotted tubular casing. In a preferred embodiment, the slotted casing 145 comprises expandable slotted tubular casing available from Petrolite in Aberdeen, Scotland. In a particularly preferred embodiment, the slotted casing 145 comprises expandable slotted sandscreen tubular casing available from Petrolite in Aberdeen, Scotland.

The slotted casing 145 is preferably coupled to one or more solid casing 135.

- 10 The slotted casing 145 may be coupled to the solid casing 135 using any number of conventional commercially available processes such as, for example, welding, or slotted or solid expandable connectors. In a preferred embodiment, the slotted casing 145 is coupled to the solid casing 135 by expandable solid connectors.

- 15 The slotted casing 145 is preferably coupled to one or more intermediate solid casings 150. The slotted casing 145 may be coupled to the intermediate solid casing 150 using any number of conventional commercially available processes such as, for example, welding or expandable solid or slotted connectors. In a preferred embodiment, the slotted casing 145 is coupled to the intermediate solid casing 150 by expandable solid connectors.

- 20 The last slotted casing 145 is preferably coupled to the shoe 155. The last slotted casing 145 may be coupled to the shoe 155 using any number of conventional commercially available processes such as, for example, welding or expandable solid or slotted connectors. In a preferred embodiment, the last slotted casing 145 is coupled to the shoe 155 by an expandable solid connector.

- 25 In an alternative embodiment, the shoe 155 is coupled directly to the last one of the intermediate solid casings 150.

- 30 In a preferred embodiment, the slotted casings 145 are positioned within the wellbore 105 by expanding the slotted casings 145 in a radial direction into intimate contact with the interior walls of the wellbore 105. The slotted casings 145 may be expanded in a radial direction using any number of conventional commercially available processes.

The intermediate solid casing 150 permits fluids and other materials to pass between adjacent slotted casings 145. The intermediate solid casing 150 may comprise any number of conventional commercially available sections of solid tubular


casing such as, for example, oilfield tubulars fabricated from chromium steel or fiberglass. In a preferred embodiment, the intermediate solid casing 150 comprises oilfield tubulars available from foreign and domestic steel mills.

5 The intermediate solid casing 150 is preferably coupled to one or more sections of the slotted casing 145. The intermediate solid casing 150 may be coupled to the slotted casing 145 using any number of conventional commercially available processes such as, for example, welding, or solid or slotted expandable connectors. In a preferred embodiment, the intermediate solid casing 150 is coupled to the slotted casing 145 by expandable solid connectors. The intermediate solid casing 150 may  
10 comprise a plurality of such intermediate solid casing 150.

In a preferred embodiment, the each intermediate solid casing 150 includes one more valve members 170 for controlling the flow of fluids and other materials within the interior region of the intermediate casing 150. In an alternative embodiment, as will be recognized by persons having ordinary skill in the art and the benefit of the present  
15 disclosure, during the production mode of operation, an internal tubular string with various arrangements of packers, perforated tubing, sliding sleeves, and valves may be employed within the apparatus to provide various options for commingling and isolating subterranean zones from each other while providing a fluid path to the surface.

In a particularly preferred embodiment, the intermediate casing 150 is placed into  
20 the wellbore 105 by expanding the intermediate casing 150 in the radial direction into intimate contact with the interior walls of the wellbore 105. The intermediate casing 150 may be expanded in the radial direction using any number of conventional commercially available methods.

In an alternative embodiment, one or more of the intermediate solid casings 150  
25 may be omitted. In an alternative preferred embodiment, one or more of the slotted casings 145 are provided with one or more seals 140.

The shoe 155 provides a support member for the apparatus 130. In this manner, various production and exploration tools may be supported by the shoe 150. The shoe 150 may comprise any number of conventional commercially available shoes suitable  
30 for use in a wellbore such as, for example, cement filled shoe, or an aluminum or composite shoe. In a preferred embodiment, the shoe 150 comprises an aluminum shoe available from Halliburton. In a preferred embodiment, the shoe 155 is selected to provide sufficient strength in compression and tension to permit the use of high capacity production and exploration tools.

In a particularly preferred embodiment, the apparatus 130 includes a plurality of solid casings 135, a plurality of seals 140, a plurality of slotted casings 145, a plurality of intermediate solid casings 150, and a shoe 155. More generally, the apparatus 130 may comprise one or more solid casings 135, each with one or more valve members  
5 160, n slotted casings 145, n-1 intermediate solid casings 150, each with one or more valve members 170, and a shoe 155.

During operation of the apparatus 130, oil and gas may be controllably produced from the targeted oil sand zone 125 using the slotted casings 145. The oil and gas may then be transported to a surface location using the solid casing 135. The use of  
10 intermediate solid casings 150 with valve members 170 permits isolated sections of the zone 125 to be selectively isolated for production. The seals 140 permit the zone 125 to be fluidically isolated from the zone 120. The seals 140 further permits isolated sections of the zone 125 to be fluidically isolated from each other. In this manner, the apparatus 130 permits unwanted and/or non-productive subterranean zones to be  
15 fluidically isolated.

In an alternative embodiment, as will be recognized by persons having ordinary skill in the art and also having the benefit of the present disclosure, during the production mode of operation, an internal tubular string with various arrangements of packers, perforated tubing, sliding sleeves, and valves may be employed within the  
20 apparatus to provide various options for commingling and isolating subterranean zones from each other while providing a fluid path to the surface.

Referring to Figs. 2a-2d, an illustrative embodiment of a system 200 for isolating subterranean formations includes a tubular support member 202 that defines a passage 202a. A tubular expansion cone 204 that defines a passage 204a is coupled  
25 to an end of the tubular support member 202. In an exemplary embodiment, the tubular expansion cone 204 includes a tapered outer surface 204b for reasons to be described.

A pre-expanded end 206a of a first expandable tubular member 206 that defines a passage 206b is adapted to mate with and be supported by the tapered outer surface  
30 204b of the tubular expansion cone 204. The first expandable tubular member 206 further includes an unexpanded intermediate portion 206c, another pre-expanded end 206d, and a sealing member 206e coupled to the exterior surface of the unexpanded intermediate portion. In an exemplary embodiment, the inside and outside diameters of the pre-expanded ends, 206a and 206d, of the first expandable tubular member 206

are greater than the inside and outside diameters of the unexpanded intermediate portion 206c. An end 208a of a shoe 208 is coupled to the pre-expanded end 206a of the first expandable tubular member 206 by a conventional threaded connection.

An end 210a of a slotted tubular member 210 that defines a passage 210b is  
5 coupled to the other pre-expanded end 206d of the first expandable tubular member 206 by a conventional threaded connection. Another end 210c of the slotted tubular member 210 is coupled to an end 212a of a slotted tubular member 212 that defines a passage 212b by a conventional threaded connection. A pre-expanded end 214a of a second expandable tubular member 214 that defines a passage 214b is coupled to the  
10 other end 212c of the tubular member 212. The second expandable tubular member 214 further includes an unexpanded intermediate portion 214c, another pre-expanded end 214d, and a sealing member 214e coupled to the exterior surface of the unexpanded intermediate portion. In an exemplary embodiment, the inside and outside diameters of the pre-expanded ends, 214a and 214d, of the second expandable tubular  
15 member 214 are greater than the inside and outside diameters of the unexpanded intermediate portion 214c.

An end 216a of a slotted tubular member 216 that defines a passage 216b is coupled to the other pre-expanded end 214d of the second expandable tubular member 214 by a conventional threaded connection. Another end 216c of the slotted  
20 tubular member 216 is coupled to an end 218a of a slotted tubular member 218 that defines a passage 218b by a conventional threaded connection. A pre-expanded end 220a of a third expandable tubular member 220 that defines a passage 220b is coupled to the other end 218c of the slotted tubular member 218. The third expandable tubular member 220 further includes an unexpanded intermediate portion  
25 220c, another pre-expanded end 220d, and a sealing member 220e coupled to the exterior surface of the unexpanded intermediate portion. In an exemplary embodiment, the inside and outside diameters of the pre-expanded ends, 220a and 220d, of the third expandable tubular member 220 are greater than the inside and outside diameters of the unexpanded intermediate portion 220c.

An end 222a of a tubular member 222 is threadably coupled to the end 30d of the third expandable tubular member 220.

In an exemplary embodiment, the inside and outside diameters of the pre-expanded ends, 206a, 206d, 214a, 214d, 220a and 220d, of the expandable tubular members, 206, 214, and 220, and the slotted tubular members 210, 212, 216, and 218,



are substantially equal. In several exemplary embodiments, the sealing members, 206e, 214e, and 220e, of the expandable tubular members, 206, 214, and 220, respectively, further include anchoring elements for engaging the wellbore casing 104. In several exemplary embodiments, the slotted tubular members, 210, 212, 216, and 218, are conventional slotted tubular members having threaded end connections suitable for use in an oil or gas well, an underground pipeline, or as a structural support. In several alternative embodiments, the slotted tubular members, 210, 212, 216, and 218 are conventional slotted tubular members for recovering or introducing fluidic materials such as, for example, oil, gas and/or water from or into a subterranean formation.

In an exemplary embodiment, as illustrated in Fig. 2a, the system 200 is initially positioned in a borehole 224 formed in a subterranean formation 226 that includes a water zone 226a and a targeted oil sand zone 226b. The borehole 224 may be positioned in any orientation from vertical to horizontal. In an exemplary embodiment, the upper end of the tubular support member 202 may be supported in a conventional manner using, for example, a slip joint, or equivalent device in order to permit upward movement of the tubular support member and tubular expansion cone 204 relative to one or more of the expandable tubular members, 206, 214, and 220, and tubular members, 210, 212, 216, and 218.

In an exemplary embodiment, as illustrated in Fig. 2b, a fluidic material 228 is then injected into the system 200, through the passages, 202a and 204a, of the tubular support member 202 and tubular expansion cone 204, respectively.

In an exemplary embodiment, as illustrated in Fig. 2c, the continued injection of the fluidic material 228 through the passages, 202a and 204a, of the tubular support member 202 and the tubular expansion cone 204, respectively, pressurizes the passage 18b of the shoe 18 below the tubular expansion cone thereby radially expanding and plastically deforming the expandable tubular member 206 off of the tapered external surface 204b of the tubular expansion cone 204. In particular, the intermediate non pre-expanded portion 206c of the expandable tubular member 206 is radially expanded and plastically deformed off of the tapered external surface 204b of the tubular expansion cone 204. As a result, the sealing member 206e engages the interior surface of the wellbore casing 104. Consequently, the radially expanded intermediate portion 206c of the expandable tubular member 206 is thereby coupled to the wellbore casing 104. In an exemplary embodiment, the radially expanded



intermediate portion 206c of the expandable tubular member 206 is also thereby anchored to the wellbore casing 104.

In an exemplary embodiment, as illustrated in Fig. 2d, after the expandable tubular member 206 has been plastically deformed and radially expanded off of the tapered external surface 204b of the tubular expansion cone 204, the tubular expansion cone is pulled out of the borehole 224 by applying an upward force to the tubular support member 202. As a result, the second and third expandable tubular members, 214 and 220, are radially expanded and plastically deformed off of the tapered external surface 204b of the tubular expansion cone 204. In particular, the intermediate non pre-expanded portion 214c of the second expandable tubular member 214 is radially expanded and plastically deformed off of the tapered external surface 204b of the tubular expansion cone 204. As a result, the sealing member 214e engages the interior surface of the wellbore 224. Consequently, the radially expanded intermediate portion 214c of the second expandable tubular member 214 is thereby coupled to the wellbore 224. In an exemplary embodiment, the radially expanded intermediate portion 214c of the second expandable tubular member 214 is also thereby anchored to the wellbore 104. Furthermore, the continued application of the upward force to the tubular member 202 will then displace the tubular expansion cone 204 upwardly into engagement with the pre-expanded end 220a of the third expandable tubular member 220. Finally, the continued application of the upward force to the tubular member 202 will then radially expand and plastically deform the third expandable tubular member 220 off of the tapered external surface 204b of the tubular expansion cone 204. In particular, the intermediate non pre-expanded portion 220c of the third expandable tubular member 220 is radially expanded and plastically deformed off of the tapered external surface 204b of the tubular expansion cone 204. As a result, the sealing member 220e engages the interior surface of the wellbore 224. Consequently, the radially expanded intermediate portion 220c of the third expandable tubular member 220 is thereby coupled to the wellbore 224. In an exemplary embodiment, the radially expanded intermediate portion 220c of the third expandable tubular member 220 is also thereby anchored to the wellbore 224. As a result, the water zone 226a and fluidly isolated from the targeted oil sand zone 226b.

After completing the radial expansion and plastic deformation of the third expandable tubular member 220, the tubular support member 202 and the tubular expansion cone 204 are removed from the wellbore 224.

Thus, during the operation of the system 10, the intermediate non pre-expanded portions, 206c, 214c, and 220c, of the expandable tubular members, 206, 214, and 220, respectively, are radially expanded and plastically deformed by the upward displacement of the tubular expansion cone 204. As a result, the sealing members, 206e, 214e, and 220e, are displaced in the radial direction into engagement with the wellbore 224 thereby coupling the shoe 208, the expandable tubular member 206, the slotted tubular members, 210 and 212, the expandable tubular member 214, the slotted tubular members, 216 and 218, and the expandable tubular member 220 to the wellbore. Furthermore, as a result, the connections between the expandable tubular members, 206, 214, and 220, the shoe 208, and the slotted tubular members, 210, 212, 216, and 218, do not have to be expandable connections thereby providing significant cost savings. In addition, the inside diameters of the expandable tubular members, 206, 214, and 220, and the slotted tubular members, 210, 212, 216, and 218, after the radial expansion process, are substantially equal. In this manner, additional conventional tools and other conventional equipment may be easily positioned within, and moved through, the expandable and slotted tubular members. In several alternative embodiments, the conventional tools and equipment include conventional valving and other conventional flow control devices for controlling the flow of fluidic materials within and between the expandable tubular members, 206, 214, and 220, and the slotted tubular members, 210, 212, 216, and 218.

Furthermore, in the system 200, the slotted tubular members 210, 212, 216, and 218 are interleaved among the expandable tubular members, 206, 214, and 220. As a result, because only the intermediate non pre-expanded portions, 206c, 214c, and 220c, of the expandable tubular members, 206, 214, and 220, respectively, are radially expanded and plastically deformed, the slotted tubular members, 210, 212, 216, and 218 can be conventional slotted tubular members thereby significantly reducing the cost and complexity of the system 10. Moreover, because only the intermediate non pre-expanded portions, 206c, 214c, and 220c, of the expandable tubular members, 206, 214, and 220, respectively, are radially expanded and plastically deformed, the number and length of the interleaved slotted tubular members, 210, 212, 216, and 218 can be much greater than the number and length of the expandable tubular members. In an exemplary embodiment, the total length of the intermediate non pre-expanded portions, 206c, 214c, and 220c, of the expandable tubular members, 206, 214, and 220, is approximately 60.96m (200 feet), and the total length of the slotted tubular

members, 210, 212, 216, and 218, is approximately 1158 m (3800 feet).

Consequently, in an exemplary embodiment, a system 200 having a total length of approximately 1219 m (4000 feet) is coupled to the wellbore 224 by radially expanding and plastically deforming a total length of only approximately 60.96 m (200 feet).

5 Furthermore, the sealing members 206e, 214e, and 220e, of the expandable tubular members, 206, 214, and 220, respectively, are used to couple the expandable tubular members and the slotted tubular members, 210, 212, 216, and 218 to the wellbore 224, the radial gap between the slotted tubular members, the expandable tubular members, and the wellbore 224 may be large enough to effectively eliminate  
10 the possibility of damage to the expandable tubular members and slotted tubular members during the placement of the system 200 within the wellbore.

In an exemplary embodiment, the pre-expanded ends, 206a, 206d, 214a, 214d, 220a, and 220d, of the expandable tubular members, 206, 214, and 220, respectively, and the slotted tubular members, 210, 212, 216, and 218, have outside diameters and  
15 wall thicknesses of 212 mm (8.375 inches) and 8.89 mm (0.350 inches), respectively; prior to the radial expansion, the intermediate non pre-expanded portions, 206c, 214c, and 220c, of the expandable tubular members, 206, 214, and 220, respectively, have outside diameters of 194 mm (7.625 inches); the slotted tubular members, 210, 212, 216, and 218, have inside diameters of 195 mm (7.675 inches); after the radial  
20 expansion, the inside diameters of the intermediate portions, 206c, 214c, and 220c, of the expandable tubular members, 206, 214, and 220, are equal to 195 mm (7.675 inches); and the wellbore 224 has an inside diameter of 222 mm (8.755 inches).

In an exemplary embodiment, the pre-expanded ends, 206a, 206d, 214a, 214d, 220a, and 220d, of the expandable tubular members, 206, 214, and 220, respectively, and the slotted tubular members, 210, 212, 216, and 218, have outside diameters and  
25 wall thicknesses of 114 mm (4.500 inches) and 6.35 mm (0.250 inches), respectively; prior to the radial expansion, the intermediate non pre-expanded portions, 206c, 214c, and 220c, of the expandable tubular members, 206, 214, and 220, respectively, have outside diameters of 101 mm (4.000 inches); the slotted tubular members, 210, 212, 216, and 218, have inside diameters of 101 mm (4.000 inches); after the radial  
30 expansion, the inside diameters of the intermediate portions, 206c, 214c, and 220c, of the expandable tubular members, 206, 214, and 220, are equal to 101 mm (4.000 inches); and the wellbore 224 has an inside diameter of 124 mm (4.892 inches).

In an exemplary embodiment, the system 200 is used to inject or extract fluidic materials such as, for example, oil, gas, and/or water into or from the subterranean formation 226b.

Referring now to Fig. 3, an exemplary embodiment of an expandable tubular member 300 will now be described. The tubular member 300 defines an interior region 300a and includes a first end 300b including a first threaded connection 300ba, a first tapered portion 300c, an intermediate portion 300d, a second tapered portion 300e, and a second end 300f including a second threaded connection 300fa. The tubular member 300 further preferably includes an intermediate sealing member 300g that is coupled to the exterior surface of the intermediate portion 300d.

In an exemplary embodiment, the tubular member 300 has a substantially annular cross section. The tubular member 300 may be fabricated from any number of conventional commercially available materials such as, for example, Oilfield Country Tubular Goods (OCTG), 13 chromium steel tubing/casing, or L83, J55, or P110 API casing.

In an exemplary embodiment, the interior 300a of the tubular member 300 has a substantially circular cross section. Furthermore, in an exemplary embodiment, the interior region 300a of the tubular member includes a first inside diameter  $D_1$ , an intermediate inside diameter  $D_{INT}$ , and a second inside diameter  $D_2$ . In an exemplary embodiment, the first and second inside diameters,  $D_1$  and  $D_2$ , are substantially equal. In an exemplary embodiment, the first and second inside diameters,  $D_1$  and  $D_2$ , are greater than the intermediate inside diameter  $D_{INT}$ .

The first end 300b of the tubular member 300 is coupled to the intermediate portion 300d by the first tapered portion 300c, and the second end 300f of the tubular member is coupled to the intermediate portion by the second tapered portion 300e. In an exemplary embodiment, the outside diameters of the first and second ends, 300b and 300f, of the tubular member 300 is greater than the outside diameter of the intermediate portion 300d of the tubular member. The first and second ends, 300b and 300f, of the tubular member 300 include wall thicknesses,  $t_1$  and  $t_2$ , respectively. In an exemplary embodiment, the outside diameter of the intermediate portion 300d of the tubular member 300 ranges from about 75% to 98% of the outside diameters of the first and second ends, 300a and 300f. The intermediate portion 300d of the tubular member 300 includes a wall thickness  $t_{INT}$ .

In an exemplary embodiment, the wall thicknesses  $t_1$  and  $t_2$  are substantially

equal in order to provide substantially equal burst strength for the first and second ends, 300a and 300f, of the tubular member 300. In an exemplary embodiment, the wall thicknesses,  $t_1$  and  $t_2$ , are both greater than the wall thickness  $t_{INT}$  in order to optimally match the burst strength of the first and second ends, 300a and 300f, of the tubular member 300 with the intermediate portion 300d of the tubular member 300.

In an exemplary embodiment, the first and second tapered portions, 300c and 300e, are inclined at an angle,  $\alpha$ , relative to the longitudinal direction ranging from about 0 to 30 degrees in order to optimally facilitate the radial expansion of the tubular member 300. In an exemplary embodiment, the first and second tapered portions, 300c and 300e, provide a smooth transition between the first and second ends, 300a and 300f, and the intermediate portion 300d, of the tubular member 300 in order to minimize stress concentrations.

The intermediate sealing member 300g is coupled to the outer surface of the intermediate portion 300d of the tubular member 300. In an exemplary embodiment, the intermediate sealing member 300g seals the interface between the intermediate portion 300d of the tubular member 300 and the interior surface of a wellbore casing 305, or other preexisting structure, after the radial expansion and plastic deformation of the intermediate portion 300d of the tubular member 300. In an exemplary embodiment, the intermediate sealing member 300g has a substantially annular cross section. In an exemplary embodiment, the outside diameter of the intermediate sealing member 300g is selected to be less than the outside diameters of the first and second ends, 300a and 300f, of the tubular member 300 in order to optimally protect the intermediate sealing member 300g during placement of the tubular member 300 within the wellbore casings 305. The intermediate sealing member 300g may be fabricated from any number of conventional commercially available materials such as, for example, thermoset or thermoplastic polymers. In an exemplary embodiment, the intermediate sealing member 300g is fabricated from thermoset polymers in order to optimally seal the radially expanded intermediate portion 300d of the tubular member 300 with the wellbore casing 305. In several alternative embodiments, the sealing member 300g includes one or more rigid anchors for engaging the wellbore casing 305 to thereby anchor the radially expanded and plastically deformed intermediate portion 300d of the tubular member 300 to the wellbore casing.

Referring to Figs. 4, and 5a to 5d, in an exemplary embodiment, the tubular member 300 is formed by a process 400 that includes the steps of: (1) upsetting both

ends of a tubular member in step 405; (2) expanding both upset ends of the tubular member in step 410; (3) stress relieving both expanded upset ends of the tubular member in step 415; (4) forming threaded connections in both expanded upset ends of the tubular member in step 420; and (5) putting a sealing material on the outside diameter of the non-expanded intermediate portion of the tubular member in step 425.

As illustrated in FIG. 5a, in step 405, both ends, 500a and 500b, of a tubular member 500 are upset using conventional upsetting methods. The upset ends, 500a and 500b, of the tubular member 500 include the wall thicknesses  $t_1$  and  $t_2$ . The intermediate portion 500c of the tubular member 500 includes the wall thickness  $t_{INT}$  and the interior diameter  $D_{INT}$ . In an exemplary embodiment, the wall thicknesses  $t_1$  and  $t_2$  are substantially equal in order to provide burst strength that is substantially equal along the entire length of the tubular member 500. In an exemplary embodiment, the wall thicknesses  $t_1$  and  $t_2$  are both greater than the wall thickness  $t_{INT}$  in order to provide burst strength that is substantially equal along the entire length of the tubular member 500, and also to optimally facilitate the formation of threaded connections in the first and second ends, 500a and 500b.

As illustrated in Fig. 5b, in steps 410 and 415, both ends, 500a and 500b, of the tubular member 500 are radially expanded using conventional radial expansion methods, and then both ends, 500a and 500b, of the tubular member are stress relieved. The radially expanded ends, 500a and 500b, of the tubular member 500 include the interior diameters  $D_1$  and  $D_2$ . In an exemplary embodiment, the interior diameters  $D_1$  and  $D_2$  are substantially equal in order to provide a burst strength that is substantially equal. In an exemplary embodiment, the ratio of the interior diameters  $D_1$  and  $D_2$  to the interior diameter  $D_{INT}$  ranges from about 100% to 120% in order to facilitate the subsequent radial expansion of the tubular member 500.

In a preferred embodiment, the relationship between the wall thicknesses  $t_1$ ,  $t_2$ , and  $t_{INT}$  of the tubular member 500; the inside diameters  $D_1$ ,  $D_2$  and  $D_{INT}$  of the tubular member 500; the inside diameter  $D_{wellbore}$  of the wellbore casing, or other structure, that the tubular member 500 will be inserted into; and the outside diameter  $D_{cone}$  of the expansion cone that will be used to radially expand the tubular member 500 within the wellbore casing is given by the following expression:

$$D_{wellbore} - 2 \cdot t_1 \geq D_1 \geq \frac{1}{t_1} [(t_1 - t_{INT}) \cdot D_{cone} + t_{INT} \cdot D_{INT}] \quad (1)$$

where  $t_1 = t_2$ ; and

$$D_1 = D_2.$$

By satisfying the relationship given in equation (1), the expansion forces placed upon the tubular member 500 during the subsequent radial expansion process are substantially equalized. More generally, the relationship given in equation (1) may be used to calculate the optimal geometry for the tubular member 500 for subsequent radial expansion and plastic deformation of the tubular member 500 for fabricating and/or repairing a wellbore casing, a pipeline, or a structural support.

As illustrated in FIG. 5c, in step 420, conventional threaded connections, 500d and 500e, are formed in both expanded ends, 500a and 500b, of the tubular member 500. In an exemplary embodiment, the threaded connections, 500d and 500e, are provided using conventional processes for forming pin and box type threaded connections available from Atlas-Bradford.

As illustrated in Fig. 5d, in step 425, a sealing member 500f is then applied onto the outside diameter of the non-expanded intermediate portion 500c of the tubular member 500. The sealing member 500f may be applied to the outside diameter of the non-expanded intermediate portion 500c of the tubular member 500 using any number of conventional commercially available methods. In a preferred embodiment, the sealing member 500f is applied to the outside diameter of the intermediate portion 500c of the tubular member 500 using commercially available chemical and temperature resistant adhesive bonding.

In an exemplary embodiment, the expandable tubular members, 206, 214, and 220, of the system 200 are substantially identical to, and/or incorporate one or more of the teachings of, the tubular members 300 and 500.

Referring to Fig. 6, an exemplary embodiment of tubular expansion cone 600 for radially expanding the tubular members 206, 214, 220, 300 and 500 will now be described. The expansion cone 600 defines a passage 600a and includes a front end 605, a rear end 610, and a radial expansion section 615.

In an exemplary embodiment, the radial expansion section 615 includes a first conical outer surface 620 and a second conical outer surface 625. The first conical outer surface 620 includes an angle of attack  $\alpha_1$  and the second conical outer surface 625 includes an angle of attack  $\alpha_2$ . In an exemplary embodiment, the angle of attack  $\alpha_1$  is greater than the angle of attack  $\alpha_2$ . In this manner, the first conical outer surface 620 optimally radially expands the intermediate portions, 206c, 214c, 220c, 300d, and 500c, of the tubular members, 206, 214, 220, 300, and 500, and the second conical outer



surface 525 optimally radially expands the pre-expanded first and second ends, 206a and 206d, 214a and 214d, 220a and 220d, 300b and 300f, and 500a and 500b, of the tubular members, 206, 214, 220, 300 and 500. In an exemplary embodiment, the first conical outer surface 620 includes an angle of attack  $\alpha_1$  ranging from about 8 to 20  
 5 degrees, and the second conical outer surface 625 includes an angle of attack  $\alpha_2$  ranging from about 4 to 15 degrees in order to optimally radially expand and plastically deform the tubular members, 206, 214, 220, 300 and 500. More generally, the expansion cone 600 may include 3 or more adjacent conical outer surfaces having angles of attack that decrease from the front end 605 of the expansion cone 600 to the  
 10 rear end 610 of the expansion cone 600.

Referring to Fig. 7, another exemplary embodiment of a tubular expansion cone 700 defines a passage 700a and includes a front end 705, a rear end 710, and a radial expansion section 715. In an exemplary embodiment, the radial expansion section 715 includes an outer surface having a substantially parabolic outer profile thereby  
 15 providing a paraboloid shape. In this manner, the outer surface of the radial expansion section 715 provides an angle of attack that constantly decreases from a maximum at the front end 705 of the expansion cone 700 to a minimum at the rear end 710 of the expansion cone. The parabolic outer profile of the outer surface of the radial expansion section 715 may be formed using a plurality of adjacent discrete conical  
 20 sections and/or using a continuous curved surface. In this manner, the region of the outer surface of the radial expansion section 715 adjacent to the front end 705 of the expansion cone 700 may optimally radially expand the intermediate portions, 206c, 214c, 220c, 300d, and 500c, of the tubular members, 206, 214, 220, 300, and 500, while the region of the outer surface of the radial expansion section 715 adjacent to the  
 25 rear end 710 of the expansion cone 700 may optimally radially expand the pre-expanded first and second ends, 206a and 206d, 214a and 214d, 220a and 220d, 300b and 300f, and 500a and 500b, of the tubular members, 206, 214, 220, 300 and 500. In an exemplary embodiment, the parabolic profile of the outer surface of the radial expansion section 715 is selected to provide an angle of attack that ranges from about  
 30 8 to 20 degrees in the vicinity of the front end 705 of the expansion cone 700 and an angle of attack in the vicinity of the rear end 710 of the expansion cone 700 from about 4 to 15 degrees.

In an exemplary embodiment, the tubular expansion cone 204 of the system 200 is substantially identical to the expansion cones 600 or 700, and/or incorporates one or

more of the teachings of the expansion cones 600 and/or 700.

In several alternative embodiments, the teachings of the apparatus 130, the system 200, the expandable tubular member 300, the method 400, and/or the expandable tubular member 500 are at least partially combined.

5        Although illustrative embodiments of the invention have been shown and described, a wide range of modification, changes and substitution is contemplated in the foregoing disclosure. In some instances, some features may be employed without a corresponding use of the other features. Accordingly, it is appropriate that the appended claims be construed broadly.

10



## Claims

1. A system for isolating subterranean zones traversed by a wellbore, comprising:  
a tubular support member defining a first passage;  
5 a tubular expansion cone defining a second passage fluidically coupled to the first passage coupled to an end of the tubular support member and comprising a tapered end;  
a tubular liner coupled to and supported by the tapered end of the tubular expansion cone; and  
10 a shoe defining a valveable passage coupled to an end of the tubular liner; wherein the tubular liner comprises:  
one or more expandable tubular members that each comprise:  
a tubular body comprising an intermediate portion and first and second expanded end portions coupled to opposing ends of the intermediate portion; and  
15 a sealing member coupled to the exterior surface of the intermediate portion; and  
one or more slotted tubular members coupled to the expandable tubular members;  
20 wherein the inside diameters of the slotted tubular members are greater than or equal to the outside diameter of the tubular expansion cone.
2. The system of claim 1, wherein the wall thicknesses of the first and second expanded end portions are greater than the wall thickness of the intermediate portion.
- 25 3. The system of claim 1, wherein each expandable tubular member further comprises:  
a first tubular transitional member coupled between the first expanded end portion and the intermediate portion; and  
a second tubular transitional member coupled between the second expanded  
30 end portion and the intermediate portion;  
wherein the angles of inclination of the first and second tubular transitional members relative to the intermediate portion ranges from about 0 to 30 degrees.
4. The system of claim 1, wherein the outside diameter of the intermediate portion

ranges from about 75 percent to about 98 percent of the outside diameters of the first and second expanded end portions.

5. The system of claim 1, wherein the burst strength of the first and second expanded end portions is substantially equal to the burst strength of the intermediate tubular section.

6. The system of claim 1, wherein the ratio of the inside diameters of the first and second expanded end portions to the interior diameter of the intermediate portion ranges from about 100 to 120 percent.

7. The system of claim 1, wherein the relationship between the wall thicknesses  $t_1$ ,  $t_2$ , and  $t_{INT}$  of the first expanded end portion, the second expanded end portion, and the intermediate portion, respectively, of the expandable tubular members, the inside diameters  $D_1$ ,  $D_2$  and  $D_{INT}$  of the first expanded end portion, the second expanded end portion, and the intermediate portion, respectively, of the expandable tubular members, and the inside diameter  $D_{wellbore}$  of the wellbore casing that the expandable tubular member will be inserted into, and the outside diameter  $D_{cone}$  of the expansion cone that will be used to radially expand the expandable tubular member within the wellbore is given by the following expression:

$$D_{wellbore} - 2 \cdot t_1 \geq D_1 \geq \frac{1}{t_1} \left[ (t_1 - t_{INT}) \cdot D_{cone} + t_{INT} \cdot D_{INT} \right]$$

wherein  $t_1 = t_2$ ; and wherein  $D_1 = D_2$ .

8. The system of claim 1, wherein the tapered end of the tubular expansion cone comprises:

a plurality of adjacent discrete tapered sections.

9. The system of claim 8, wherein the angle of attack of the adjacent discrete tapered sections increases in a continuous manner from one end of the tubular expansion cone to the opposite end of the tubular expansion cone.

10. The system of claim 1, wherein the tapered end of the tubular expansion cone comprises:

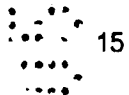
an paraboloid body.

11. The system of claim 10, wherein the angle of attack of the outer surface of the paraboloid body increases in a continuous manner from one end of the paraboloid  
5 body to the opposite end of the paraboloid body.

12. The system of claim 1, wherein the tubular liner comprises a plurality of expandable tubular members; and wherein the other slotted members are interleaved among the expandable tubular members.

10

13. A method of isolating subterranean zones traversed by a wellbore, comprising: positioning a tubular liner within the wellbore; and radially expanding one or more discrete portions of the tubular liner into engagement with the wellbore,



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wherein the tubular liner comprises:

one or more expandable tubular members that each comprise:



20

a tubular body comprising an intermediate portion and first and second expanded end portions coupled to opposing ends of the intermediate portion; and a sealing member coupled to the exterior surface of the intermediate portion;



25

and

one or more slotted tubular members coupled to the expandable tubular members;

wherein the inside diameters of the slotted tubular members are greater than or equal to the maximum inside diameters of the expandable tubular members.

14. The method of claim 13, wherein a plurality of discrete portions of the tubular liner are radially expanded into engagement with the wellbore.

15. The method of claim 13, wherein portions of the tubular liner other than the  
30 discrete portions of the tubular liner are not radially expanded.

16. The method of claim 13, wherein one of the discrete portions of the tubular liner is radially expanded by injecting a fluidic material into the tubular liner; and wherein the remaining ones of the discrete portions of the tubular liner are radially expanded by

pulling an expansion cone through the remaining ones of the discrete portions of the tubular liner.

17. The method of claim 13, wherein the tubular liner comprises a plurality of tubular  
5 members; and wherein one or more of the tubular members are radially expanded into engagement with the wellbore and one or more of the tubular members are not radially expanded into engagement with the wellbore.

18. The method of claim 17, wherein the tubular members that are radially expanded  
10 into engagement with the wellbore comprise a portion that is radially expanded into engagement with the wellbore and a portion that is not radially expanded into engagement with the wellbore.

19. The method of claim 13, wherein the tubular liner comprises a plurality of  
15 expandable tubular members; and wherein the slotted tubular members are interleaved among the expandable tubular members.

